FRCC
Optional Response Template for PIF
Project Owners
FRCC-MS-PL-214
Effective Date: November 6, 2018
Version: #1

3000 Bayport Drive, Suite 600
Tampa, Florida 33607-8410
(813) 289-5644 - Phone
(813) 289-5646 – Fax
www.frcc.com

**While this template document is designated as “Public,” each response using this template may be given a different confidentiality designation.**
The original signatures are maintained on file.

<table>
<thead>
<tr>
<th>TITLE</th>
<th>NAME</th>
<th>DATE</th>
</tr>
</thead>
<tbody>
<tr>
<td>Version Author</td>
<td>Patrick Harwood</td>
<td>10/10/18</td>
</tr>
<tr>
<td>Document Review Authority</td>
<td>Regional Projects Subcommittee</td>
<td>10/26/18</td>
</tr>
<tr>
<td>Document Owner/Approval Authority</td>
<td>Planning Committee</td>
<td>11/06/18</td>
</tr>
</tbody>
</table>

**Document Subject Matter Expert:** Project Planning Engineer  
**Original Author:** Patrick Harwood  
**Responsible Department:** Planning  
**Review Cycle:** Biennially  
**Last Date Reviewed:** 11/01/18  
**Next Planned Review Date:** 10/01/20  
**Retention Period:** 7 Years  
**File Name:** frccmspl214_OptPIFrsp.docx  
**Document ID #:** FRCC-MS-PL-214
<table>
<thead>
<tr>
<th>Table of Contents</th>
<th>Page</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.0 Purpose................................</td>
<td>4</td>
</tr>
<tr>
<td>2.0 Terms and Definitions............</td>
<td>4</td>
</tr>
<tr>
<td>3.0 Background..........................</td>
<td>4</td>
</tr>
<tr>
<td>4.0 Applicability......................</td>
<td>4</td>
</tr>
<tr>
<td>5.0 Responsibilities..................</td>
<td>4</td>
</tr>
<tr>
<td>6.0 Template.............................</td>
<td>4</td>
</tr>
<tr>
<td>7.0 References...........................</td>
<td>6</td>
</tr>
<tr>
<td>8.0 Review and Modification History...</td>
<td>6</td>
</tr>
<tr>
<td>9.0 Disclaimer...........................</td>
<td>6</td>
</tr>
</tbody>
</table>
1.0 Purpose

The purpose of this document is to provide a template that can optionally be used by “Project Information File” (PIF) project owners when they receive a request for additional PIF project information, such as project “need,” design criteria, etc.

2.0 Terms and Definitions

See FRCC Regional Transmission Planning Process, FRCC-MS-PL-018 for any defined terms

3.0 Background

After the 2017-2018 BTPP cycle, the PC and RPS conducted a lessons-learned activity to identify potential improvement opportunities in the BTPP. The PC developed several resolutions in response to stakeholder concerns about how the Step 3 technical consultant is determine whether CEERTS proposals are “equal to or superior to” the regional plan and how the consultant is to identify “projects in the regional transmission plan that would be affected or avoided.” In particular, the PC found that increasing transparency in the outset of the cycle to regional plan project needs and design criteria will better inform the independent consultant and potential CEERTS sponsors. Thus, prior to the BTPP CEERTS submission deadline, stakeholders will have an opportunity to request additional information, project detail, and design criteria from the PIF project owners. Owners are requested to provide a response within five business days of request receipt, and the owners can optionally use this template to provide their response. Subsequently, the PC and independent consultant could incorporate, as part of the Step 3 technical analysis the same additional project detail and design criteria provided by the PIF project owner that was available to stakeholders. If a stakeholder does not request additional information on a PIF project but proposes to displace that project with a potential CEERTS project, the PC and RPS may still request the additional information from the PIF project owner to incorporate as part of the Step 3 technical analysis.

4.0 Applicability

4.1 FRCC Planning Committee (PC)

5.0 Responsibilities

5.1 Document Review Authority (DR)

The Regional Projects Subcommittee (RPS) is responsible for maintaining and reviewing this document before submitting it to the PC for approval.

5.2 Document Owner (DO)/Approval Authority

The Planning Committee (PC) is responsible for approving or endorsing the document.

6.0 Template
6.1 Template Use/Instructions

The template below can be used at the discretion of the PIF project owners to respond to requests for additional PIF project information, such as project “needs,” design criteria, etc. PIF project owners are encouraged to respond to such requests from stakeholders within five business days. Requests can be made to the PIF project owners any time prior to the CEERTS submission deadline, June 1st of odd numbered years. In addition, the PC may request PIF project owners provide the same type of “needs” information upon receiving a CEERTS submission that might affect a project in the regional plan. The PC may direct the Step 3 independent consultant to incorporate the additional project detail and design criteria provided by the PIF project owner as part of the Step 3 technical analysis.

6.2 Template

May XX, 20XX

<Insert name of entity>,

<Company Name> received a request for additional information on the <Project Name> listed in the Project Information File (PIF) that corresponds to the databank modeling the FRCC 20XX Regional Plan (“Rls2-RP” databank). The explanation below describes in more detail the purpose, needs, and relevant design criteria or local planning criteria for <Project Name>. The information below should be addressed when considering the potential displacement of <Project Name>.

Describe any of the applicable:

- Customer driven needs (e.g. looping a station, avoiding a transmission project, construction project driven)
- Load Serving needs (e.g. new substation to serve load growth/development)
- Maintenance needs (e.g. rebuild/reconductor/replacement due to age or corridor needs)
- Regulatory needs
- NERC TPL criteria (explain contingencies and overloaded facilities that it mitigates. Cite to the most recent Long Range Study report where applicable)
- System performance beyond NERC TPL criteria (explain)
  - N-1-1-1 driven need
  - Off peak, sensitivity, operations case driven need
  - Line loading at 90% instead of 100%
  - Two years ahead of line loading being at 100%
  - Prevent load shedding for an event that allows load shedding
  - Alternative to generation dispatch or other remedy that would be allowed under NERC Criteria
- Resource Integration needs (e.g. GISR/TSR based needs)
- Overall system efficiency needs (e.g. reduction of reserves, reduction in losses)
- Economic needs (e.g. production cost savings)
- Necessary project completion dates or in-service dates
- Necessary line path or corridor routing information
- Necessary equipment resiliency (such as hurricane rating standards)

Classification: Public
Optional language for certain types of projects that might not be avoidable under Order No. 1000. Additionally, <Company Name> believes <Project Name> is not avoidable under FERC Order No. 1000 because <describe reason and citations to supporting FERC Orders or Open Access Transmission Tariff language>.

Thank you.

7.0 References

7.1 FRCC Regional Transmission Planning Process, v4, FRCC-MS-PL-018

8.0 Review and Modification History

<table>
<thead>
<tr>
<th>Date</th>
<th>Version Number</th>
<th>Description of Review or Modification</th>
<th>Sections Affected</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>New Procedure</td>
<td></td>
<td>All</td>
</tr>
</tbody>
</table>

9.0 Disclaimer

The information, analysis, requirements and/or procedures described herein are not intended to be fully inclusive of all activities that may support compliance to a specific NERC Reliability Standard referenced or implied within the document. Nevertheless, it is the FRCC entities’ and other users’ responsibility to ensure the most recent version of this document is being used in conjunction with other applicable procedures, including, but not limited to, the applicable NERC Reliability Standards as they may be revised from time to time.

The use of this information in any manner constitutes an agreement to hold harmless and indemnify FRCC and FRCC Member Systems, and FRCC Staff, FRCC Committees and FRCC Member Employees from all claims of any damages. In no event shall FRCC and FRCC Member Systems, and FRCC Staff and FRCC Member Employees be liable for actual, indirect, special or consequential damages in connection with the use of this information.